PASCO COUNTY ENGINEERING SERVICES

UTILITY WORK SCHEDULE

Utility Company: WREC

Project: Ridge Road Extension Phase I

CIP Number: 000813

Project ID: C-6686.20

Road Name / No.: Ridge Road / CR 524

A. Summary of Utility Work And Execution

	Estimated Time (calendar days)
Total Time Prior To CIP Project Construction	
Total Time During CIP Project Construction	52.5

This document has been developed as the method for a Utility Agency/Owner (UAO) to transmit to Pasco County, the County's Contractor, and other right-of-way users, the location, relocation, adjustment, installation, and/or protection of their facilities, on this Capital Improvement Plan (CIP) project. The following data is based on preliminary construction plans dated 5/2019. Any deviation by Pasco County or its contractor from the plans, as provided, may render this work schedule null and void. Upon notification by Pasco County of such change, this utility may require additional days for assessment and negotiation of a new work schedule. This UAO is not responsible for events beyond the control of the UAO that could not reasonably be anticipated by the UAO and which could not be avoided by the UAO with the exercise of due diligence at the time of the occurrence. The UAO agrees to notify Pasco County in writing prior to starting, stopping, resuming, or completing work.

UAO Project Representative: Jeff Ratliff — Telephone Number: 727-868-9465, ext.2133

UAO Field Representative: Jeff Ratliff — Telephone Number: 727-868-9465, ext.2133

This document is a printout of a form maintained in an electronic format and all revisions thereto by the UAO in the form of additions, deletions or substitutions are reflected only in an Appendix entitled "Changes to Form Document" and no change is made in the text of the document itself. Hand notations on affected portions of this document may refer to changes reflected in the above-named Appendix but are for reference purposes only and do not change the terms of the document. By signing this document, the UAO hereby represents that no change has been made to the text of this document except through the terms of the appendix entitled "Changes to Form Document".

You MUST signify by selecting or checking which of the following applies:

☐ No changes to forms document.
☐ Appendix "Changes to Forms Document" is attached.____Number of Attachment Pages.

Authorized Utility Agent:	****Engineer of Record (EOR):**	**Acceptance by Pasco County:**
(Signature)	(Signature)	(Signature)
Jeff Ratliff	Thomas J. Montgomery	
(Printed Name)	(Printed Name)	(Printed Name)
Engineering Technician	Project Manager	
(Title)	(Title)	(Title)
6/20/2019		
(Date)	(Date)	(Date)

(**When requested by the District, the EOR will attest to compatibility of plans, specifications and Utility Work Schedule)

UTILITY WORK SCHEDULE

Utility Company: WREC

Project: Ridge Road Extension Phase I

CIP Number: 00813

Project ID: C-6686.20

Road Name / No.: Ridge Road / CR 524

B.	Special Conditions / Constraints

UAO DISTRIBUTION FACILITIES

When requesting distribution outages the FDOT and their roadway contractor must follow the following guidelines:

- UAO requests that FDOT the contractor provide right of way cleared, grubbed, staked and finished grade staked, prior to the installation of new UAO distribution facilities. The UAO also request that FDOT the contractor provide staking for the backside of and sidewalk or multi-use path prior to the installation of UAO facilities. This is due to the minimum horizontal clearance requirements.
- UAO 7.2KV/12.47 KV and/or 14.4KV/24.9KV distribution line requires 5 days lead-time for the requested outage. The UAO must have time to back-feed the area in question and minimize the effect of de-energized section of the distribution system. The time and date from the start to finish for each requested outage is required.
- If at any time a de-energized distribution line will need to be placed back into service, due to a system emergency (hurricane, loss of another distribution line, and/or extreme load, etc), the UAO representative will ask the FDOT personnel and their contractors, to shut down, in a timely manor, any construction that would restrict UAO construction crews from placing the de-energized line back into service.
- When a FDOT roadway contractor is excavating around UAO distribution facilities, they shall provide a minimum horizontal radius of 7.5 ft. and a minimum vertical distance of 18.5 ft. adjacent to the facility per NESC 234B, and Table 234-1. . If this cannot be met, the UAO requires a 48-hour notice to hold, guard or cover distribution facilities. If necessary, a field meeting with the UAO representative may be required.
- FDOT roadway contractors are prohibited from stacking material (soils, fill dirt, gravel, etc.) under or near energized overhead power lines exceeding NESC requirements.
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UTILITY WORK SCHEDULE

Project: Ridge Road Extension Phase I

CIP Number: 00813

Project ID: C-6686.20

Road Name / No.: Ridge Road / CR 524

C. Disposition of Facilities (List All Existing & Proposed) on Project:

UTILITY FACILITIES BY STATUS/ TYPE/SIZE/MATERIAL/OFFSET TO BASELINE FROM STA TO STA	DESCRIPTION OF UTILITY WORK	DEPENDENT ACTIVITIES	M.O.T. PHASE NUMBER	CONSECUTIVE CALENDAR DAYS
14.4KV Overhead Distribution Poles & Conductor STA. 34+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	2.5
14.4KV Overhead Distribution Poles & Conductor STA. 36+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 38+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 40+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 42+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 44+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 46+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5

UTILITY WORK SCHEDULE

14.4KV Overhead Distribution Poles & Conductor STA. 48+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 49+80/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 52+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 54+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 56+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 58+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 60+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 62+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5

14.4KV Overhead Distribution Poles & Conductor STA. 64+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 66+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 68+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 70+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	2.5
14.4KV Overhead Distribution Poles & Conductor STA. 72+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 74+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 76+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 78+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 80+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 82+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5

UTILITY WORK SCHEDULE

14.4KV Overhead Distribution Poles & Conductor STA. 84+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 86+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 88+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 90+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 92+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 94+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
14.4KV Overhead Distribution Poles & Conductor STA. 96+00/ Offset 61 ft. LT	Install new 50' Distribution Pole	R/W to be Staked & Cleared for new Facilities	Phase 1	1.5
Three two inch conduits STA. 34+00/ Offset 61ft. Lt to STA. 2999+00/ Offset RT	Installing three two inch conduits at a depth of 48" & install new underground primary conductors 14.4KV	R/W to be Staked & Cleared for new Facilities	Phase 1	3.0

UTILITY WORK SCHEDULE

Three two inch conduits STA. 69+82/ Offset 61ft. LT to STA. 69+82/ Offset 72 RT	Installing three two inch conduits at a depth of 48" & install new underground primary conductors 14.4KV	R/W to be Staked & Cleared for new Facilities	Phase 1	3.0